

RECEIVED
FEB 13 1993
(June 1990)

N. M. OIL CONS. COMMISSION
P. O. BOX 1930
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Thomas Ray Sivley

3. Address and Telephone No.

6509 Wilton Drive
Fort Worth, Texas 76133 (817)292-3283

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

(1980' FEL, and 660' FSL)
Section 28, Township 20S, Range 34E,
Unit O, Lea County, New Mexico

5. Lease Designation and Serial No.
NM-039256

6. If Indian, Allottee or Tribe Name
None

7. If Unit or CA, Agreement Designation
None

8. Well Name and No.
Silver Federal Lease No. 4

9. API Well No. 02476
30-025-21700

10. Field and Prod. or Exploratory Area
Lynch, Yates, Seven Rivers

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☒ Disposal Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per your notice of March 8, 1993 the following up-date to NTL-2B Water Disposal information is being furnished as requested:

(a) The water formations produced on this lease are from the Yates-Seven Rivers Reef and the Yates Sand formation.

(b) Currently approximately (40) forty barrels of water from the Yates-Seven Rivers Reef is being produced and only (7) seven barrels of water from the Yates Sand is produced. The above is on a daily basis.

(c) Water produced from the Yates-Seven Rivers has total solids of 11,510 PPM with a Ph factor of 7.7 and a concentration of 7500 chlorides, and 1900 sulfates. The Yates Sand water has total solids amounting to 16,278 PPM with a PH factor of 7.1. Concentrations of Chlorides is 10,176 and the sulfates amount to 227.

(d) Produced water is accumulated at tank battery on lease in a high 200 barrel run-down tank which flows by gravity to 100 barrel fiber glass tank located at water disposal well site. A distance of approximately 600 FEET.

(e) Produced water flows from run-down tank through 3" PVC pipe line into Fiber Glass storage tank located at disposal well. Water is then injected into disposal well by gravity, or pumped into well by pressure pump. Average pressure of injection is from 0-500#.

(f) T.R. Sivley, Operator, Silver Federal #4, SW4, SE4, Section 28 (1980' FEL and 660' FSL), T20S, R34E.

(g) Authorization: Oil Conservation Commission's Order R3724 - BLM confirmation approval made 5/9/77. Silver Federal No. 4, SWSE (Unit O), Section 28, T20S, R34E.

14 I hereby certify that the foregoing is true and correct.

Signed: Thomas Ray Sivley

Title **Operator**

Date **March 10, 1993**

(This space for Federal or State office use)

Approved by (SIGNED) J. E. LIRA

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.