HOBBS

Form 9-330

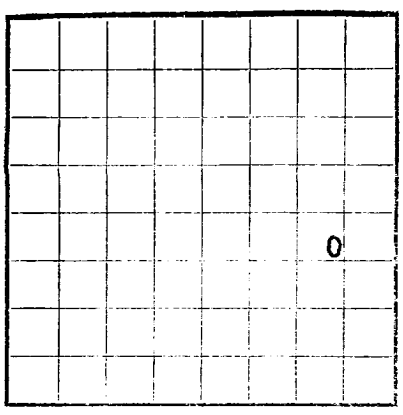
Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

New Mexico

U. S. LAND OFFICE 01130

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

Company Earl G. Colton Address Milam Building, San Antonio, Texas

Lessor or Tract Ashby-Federal Field Wildcat State ~~New Mexico~~ Tex

Well No. 1 Sec. 29 T. 20S R. 34E Meridian NMPM County Section 29

Location 1980 ft. [N.] of S Line and 660 ft. [E.] of E Line of Section 29 Elevation 3720 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date May 29, 1961 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 15, 19 61 Finished drilling April 26, 19 61

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from P C A to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from Rotary to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8	3230	8		1695	Baldet				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	1695	650	P & P		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 3743 feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller T. E. Bingham, Driller

J. W. Dyer, Driller , Driller

Lewis Fraley

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1600	1600	Red Shale and Sand
1600	1700	100	Anhydrite
1700	3500	1800	Salt & Anhydrite
3500	3743	243	Dolomite and Sand

TOPS:

Top Rustler	1565
Base Salt	3430
Top Yates	3628

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.