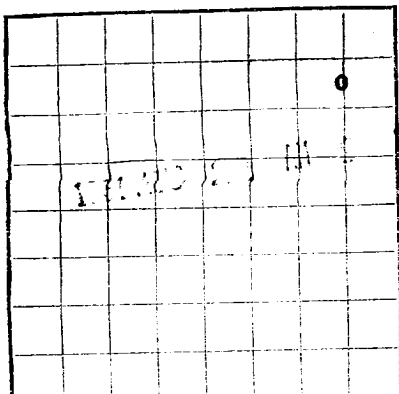


NOTED

206 21 1961

GORDON

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **1130-B**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Gackle Drilling Company, Inc.** Address **P. O. Box 2076, Hobbs, N. M.**
Lessor or Tract **Texaco - Federal** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **30** T. **20S** R. **34E** Meridian **NMPM** County **Lea**
Location **760** ft. **N** of **N** Line and **660** ft. **E** of **E** Line of **Sec. 30** Elevation **3680**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *R. J. [Signature]* Agent

Date **August 16, 1961** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-16**, 19 **61** Finished drilling **6-26**, 19 **61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3326** to **3484** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9 5/8	46	8	Unknown	1517	Float				Surface
7	23	8	Unknown	3138	Float				Slit Protection
4 1/2	9.5	8	L.S.	453	Float		3354 - 60, 3372 - 80, 3466 - 72, 3476 - 3484		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	1517	720	P & P		
7	3138	550	P & P		
4 1/2	3073-3526	40	P & P		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **3526** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **August 13**, 19 **61**
The production for the first 24 hours was **47** barrels of fluid of which **68**% was oil; _____% emulsion; **32**% water; and _____% sediment. Gravity, °Bé. **29**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lewis Fraley, Driller **L. D. Funk**, Driller
J. W. Dyer, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	1508	1508	Red Shale, Sand
1508	1720	212	Anhydrite
1720	3090	1370	Salt and Anhydrite
3090	3526	436	Sand & Dolomite

FOLD MARK

