Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: 10-029519 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None

7. UNIT AGREEMENT NAME: None

8. FARM OR LEASE NAME: B. V. Lynch "A"

9. WELL NO.: 11

10. FIELD AND POOL, OR WILDCAT: Lynch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 34, T-20-S, R-34-E

12. COUNTY OR PARISH: Lea

13. STATE: New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: TEXACO Inc.

3. ADDRESS OF OPERATOR: P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: Well is located 1980' from the North line and 1980' from the East line of Section 34, T-20-S, R-34-E, Unit Letter G, Lea County, New Mexico.

14. PERMIT NO.: Regulary

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3732' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Convert to salt wtr. Inj.			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled production rods and tubing.
2. Ran 3492' 2 3/8" O. D. Internally Plastic Coated tubing with packer and set @ 3492'.
3. Loaded casing annulus with inhibited water.
4. Placed well on salt water injection.

NOTE TO NMOCC: REQUEST THAT THE ALLOWABLE FOR SUBJECT WELL BE SET AT ZERO (0), EFFECTIVE FEBRUARY 1, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Reynard TITLE District Superintendent DATE February 26, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
FEB 2[illegible]
J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side