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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
FILE		AND		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
OIL	—			
TRANSPORTER GAS				
OPERATOR				
Operator				
TEXACO Inc.				
Address				
P.O. Box 728 Reason(s) for filing (Check proper	Hobbs, New Mexico 88240	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	= 1		
Change in Ownership	Casinghead Gas K Conde	nsate Disconnect Cas	inghead Gas	
If change of ownership give nam	e			
and address of previous owner _				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation Kind of Le	ase Lease No.	
Lease Name			eral or Fee Federal LC-029519	
B. V.Lynch 'A' Feder	at 5 bynch races .	Deven Kivers	redefat to verse.	
_	660 Feet From The North	ne and <u>1000 </u>	m The <u>East</u>	
Unit Letter <u>B</u> ;	- HOTEH			
Line of Section 34	Township 20S Range	34E , NMPM, Iea	County	
DECICNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil 💢 or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Texas-New Mexico Pip	e Line Company	P.O. Box 1510, Midlan	oroved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas Tor Dry Gas	magress thive address to which app	proved copy of thes form is to be sently	
None (TSTM)	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	K 34 20S 34E	No		
If this production is commingled	with that from any other lease or pool,			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Compl				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Petrorations				
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load (lepth or be for full 24 hours)	oil and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	s lift, etc.)	
Date : Mot Mot Mot Market				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oli-Bbis.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, buck pri)	, ability , 100020 (01120 22)			
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
			1971	
I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED	A Maria	
Commission have been compli above is true and complete to	ed with and that the information given the best of my knowledge and belief.	BY	my-	
		TITLE JIPERVISOR	DISTRICT	
\bigcap 1 1	//		in compliance with RULE 1104.	
W.L.L.	//		Howable for a newly drilled or deepens	
- JWW	Menature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Assistant District	<u> Superintendent</u>	All sections of this form	must be filled out completely for allow	
	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con			
Jime_2, 1971	(Date)	well name or number, or trans	porter, or other such change of condition	
•		Separate Forms C-104 m	nust be filed for each pool in multiple	

RECEIVED

JUN 21971
OIL CONSERVATION COMM. HOBBS, N. M.