

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029519 - "a"

6. IF INDIAN ALLOTTEE OR TRIBE NAME

NONE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Well located 660' from the North Line, and 1980' from the East Line of Section 34, T-20-S, R-34-E, Lea County, New Mexico.

7. UNIT AGREEMENT NAME
NONE

8. FARM OR LEASE NAME
B. V. Lynch "a"

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Lynch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-20-S, R-34-E

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3721' (GR)

12. COUNTY OR PARISH
Lea

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull the pump equipment, and set packer at 3500'.
2. Acidize perforations 3538' to 3699' with 6000 gallons 28% HCL in 3 stages, followed with 2000 gallons water. Swab well recover load, and test.
3. On 24 Hour Potential Test ending 3:00 P. M. May 7, 1967, well Pumped 17 BBL Oil & 2 BBL Water.
GOR - TSTM.
GRAVITY - 32.2

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Gillett
Don Gillett

TITLE Assistant District Supt.

DATE May 9, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 11 1967

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER