

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

7. LEASE DESIGNATION AND SERIAL NO.

LC-029519 - "a"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

B. V. Lynch "a"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lynch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-20-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

WELLS OFFICE OF THE GEOLOGICAL SURVEY
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

JAN 3 11 07 AM '67

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Well located 660' from the North Line, and 1980' from the East Line of Section 34, T-20-S, R-34-E, Lea County, New Mexico.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
regular 3721' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work has been completed on subject well:

1. Pull pump, perforate 4 1/2" Casing with 2 jet shots per foot from 3672' to 3680'. Acidize with 500 gallons 15% NE acid. Test.
2. Perforate 4 1/2" Casing with two jet shots at 3650', 3656', 3663', 3684', 3690', 3698', and 3699'. Acidize with 1500 gallons 15% NE acid. Swab well, recover load, and Test.
3. On 24 Hour Potential Test ending 1:00 P. M. December 27, 1966, well pumped 7 BBL Oil & 4 BW, GOR - TSTM, GRAVITY - 29.8.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett
Dan Gillett

TITLE Assistant District Superintendent

DATE December 28, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER