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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**
Lease No. **029519 (A)**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

TEXACO Inc.
P.O. Box 352, Midland, Texas, March 31, 1960

B. V. Lynch (A)

Well No. **3** is located **660** ft. from **N 8** line and **1980** ft. from **E W** line of sec. **34**

NW 1/4 NE 1/4 Sec. 34 **20-8** **34-8** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lynch **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 3745', PERD 3735'

Kill well and pull string of tubing. Swage out 6-5/8" casing to 6" I.B. Ran 3745' of 4-1/2" casing set at 3745'. Cemented with 350 sx 4 1/2 gal Incor. Plug at 3650'. Job complete 9:30 A.M., March 17, 1960. Tested with 1500 PSI for 30 minutes from 10:00 A.M. to 10:30 A.M., March 18, 1960. Tested O.K. Drill cement plug out to 3735'. Retested for 30 minutes with 1500 PSI from 1:00 P.M. to 1:30 P.M., March 18, 1960. Tested O.K. Job complete 1:30 P.M., March 18, 1960. Perf 3717' to 3723' with 2 bullets per ft. A/500 gals 1000# 1 BPM. 8/60 BW SL show oil 2 1/2 hrs. SI 12 hrs. Fluid rose 1200' in hole. Squeeze perforations from 3717 to 3723 with 200 sx regular cement at 2100#. Perf 4-1/2" casing from 3538' to 3568' and 3596' to 3624' with 2 jet shots per ft. A/csg perfs with 1000 gals 15% acid at 2250/1500 at 1 BPM. Free with 10,000 gals refined oil 15,000 lbs sand. Used 60 ball sealers of 9000 gals in down 4-1/2" casing 2900/2200 at 23.2 BPM. Ran 3610' of 2" tubing set at 3610'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **P. O. Box 352**

J. G. Elovins, Jr.

Midland, Texas

By *[Signature]*

Title **Assistant District Superintendent**

(See Reverse Side)

Recovered lead oil and test. On 24 hr PI well pumped 45 BO and no
water ending 7:00 AM March 30, 1960. GOR 632, gravity 33, top of
PAY 3538', DEN OF PAY 3624'.