


Sec. 35

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**PURE ROYALTY COMPANY**

(Company or Operator)

**Neal**

(Lease)

Well No. **3**, in **NE** 1/4 of **NE** 1/4, of **Sec. 35**, T. **20N**, R. **34E**, NMPM.

**Lynch**

Pool,

**Lee**

County.

Well is **170** feet from **North** line and **993** feet from **East** line

of Section **35**. If State Land the Oil and Gas Lease No. is **Patented**

Drilling Commenced **6/9/59**, 19..... Drilling was Completed **6/20/59**, 19.....

Name of Drilling Contractor **Alan Drilling Co.**

Address **White Falls, Texas**

Elevation above sea level at Top of Tubing Head **3786 GL**

**Not**

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **3705** to **3714** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8-5/8"</b>	<b>220</b>	<b>N</b>	<b>190'</b>	<b>Rebar</b>			<b>Surface</b>
<b>5-1/2"</b>	<b>140</b>	<b>N</b>	<b>3824'</b>	<b>-</b>		<b>3705-3714</b>	<b>Oil String</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>1 1/2"</b>	<b>8-5/8"</b>	<b>190'</b>	<b>100</b>	<b>P&amp;P</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>3824'</b>	<b>250</b>	<b>P&amp;P</b>		<b>Chem</b>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None Natural**

Result of Production Stimulation.....

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to TD 3005 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 6/20/59, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was 36 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>1650</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... <u>1775</u>	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>3576</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	36		Surface sand and shale	3000	3000		Salt & Shale
36	200		Sand, shale and lime	3000	3016		Anhydrite
200	673		Shale	3016	3039		Lime & Anhy
673	1065		Shale and Sand	3039	3076		Lime
1065	1350		Shale	3076	3006		Sand
1350	1468		Shale & Lime streaks	3006	3011		Coring Sand
1468	1651		Shale	3011	3005		Coring Sand
1651	1857		Lime & Shale		TD 3005		
1857	1962		Shale & Lime Strata				
1962	2173		Shale				
2173	2185		Lime				2 copies log attached
2185	2292		Shale				
2292	2315		Shale & Lime streaks				
2315	2406		Shale & Potash				
2406	2413		Shale-potash and Lime Strata				
2413	2510		Shale & Potash				
2510	2590		Salt, Shale Potash				
2590	2601		Lime & Shale				
2601	2696		Shale & Salt				
2696	2757		Salt & Shale				
2757	3008		Shale & Potash				
3008	3022		Salt & Lime streaks				
3022	3021		Lime				
3021	3025		Shale & Salt				
3025	3000		Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 7, 1959 (Date)

Company or Operator BUNK ROYALTY COMPANY Address 800 Oil & Gas Bldg., Wichita Falls, Tex.  
 Name Heian Smith Title Agent