

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0897

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 990' FWL (Unit letter D)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3729' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fletcher A DE Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lynch-Yates/7R

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T20S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Started workover on 2/22/72. Set CIBP @ 3588'. Perf'd w/1 JS each @ 3504.5', 3510, 3514, 3515, 3521, 3527, 3529, 3543, 3546, 3547, 3550, 3556, 3561, 3564, 3569 & 3572' (GR-N log). Treated these perfs w/750 gal 15% HCl- FBDP 3800#. Swabbed dry. Treated down 2-7/8" tubing w/40,000 gal slick fresh water containing 40,000# of 20/40 sand. ATP 3700# @ 16 BPM, ISIP 2100#. J.C. @ 8:40 AM 2/25/72. Flowed back all load water and in 16 hrs flowed 720 bbls new water, no shows of oil or gas. No other recompletion prospects remain and we propose to P & A well as follows. Squeeze cement above perfs w/75 sx leaving at least a 100' plug inside 5 1/2" casing. Set 25 sx cement from 1650-1400' and 30 sx from 285' to surface. Erect dry hole marker and clear and level location. Mr. A. R. Brown verbally approved this plugging program on 2/28/72.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. R. Brown

TITLE

Dist. Drlg. Supervisor

DATE

3/3/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAY 1971

OIL CONSERVATION DIV.
HOBBS, N. M.