



HOBBS

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029519 (a)
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Texas Company Address Box 1720, Fort Worth, Texas
Lessor or Tract B. V. Lynch (a) Field Lynch State New Mexico
Well No. 6 Sec. 35 T20-S R34-E Meridian N.M.P.M. County Lea
Location 660 ft. ^{N.} of S. Line and 330 ft. ^{E.} of E. Line of Sec. 35 Elevation 3775
_{W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date August 1, 1952 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 23, 1952 Finished drilling July 31, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3700 to 3726 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
5 1/2"	147	8RT	J-55	3662	HCWCO				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 1/2"	3666	1350	HCWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3726 feet, and from _____ feet to _____ feet

DATES

Put to producing July 31, 1952

The production for the first 24 hours was 288 barrels of fluid of which 98 % was oil; _____ % emulsion; _____ % water; and 2 % sediment. Gravity, °Bé. 30.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. C. Reed, Driller W. L. Bohaman, Driller
J. H. Bennett, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	115	115	Sand & shale
115	1700	1585	Shale
1700	1830	130	Anhy
1830	1965	135	Anhy & salt
1965	3370	1405	Salt
3370	3726	356	Lime
		3726	TOTAL DEPTH

