



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

PH 3 17

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Cabot Carbon Company  
(Company or Operator)

State of New Mexico "0"  
(Lease)

Well No. 3, in SW 1/4 of SW 1/4, of Sec. 26, T. 19-N, R. 35-E, NMPM.

Pearl Queen

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is E-8183 E-8184

Drilling Commenced May 9, 1958 Drilling was Completed May 26, 1958

Name of Drilling Contractor Robinson Bros. Drilling Company

Address 122 Allen Bldg. Midland, Texas

Elevation above sea level at Top of Tubing Head 3733. The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 4726 to 4740 No. 4, from 4944 to 4956

No. 2, from 4864 to 4876 No. 5, from ..... to .....

No. 3, from 4932 to 4940 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	326	Baker			Surface Casing
5-1/2"	15.50	"	4930	"			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	326	300	Pump & Plug		
7-7/8"	5-1/2"	4930	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open Hole 4930 - 4957 w/500 Gals. mud acid, 12,000 Gals. Lease oil w/1-1/2# Sand per Gal, and 1200# Adomite, pumped in 500# crushed mothballs, followed by 8000 Gals. Lease Oil w/1-1/2# Sand per Gal. and 800# Adomite.

Result of Production Stimulation Well flowed 406 Bbls. oil in 24 Hrs.

..... Depth Cleaned Out.....

**LOG OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 1957 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing June 4, \_\_\_\_\_, 19 58  
 OIL WELL: The production during the first 24 hours was 106 barrels of liquid of which 100 % was  
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
 Gravity 35°  
 GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
 Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1764</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1895</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>3240</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3415</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>4609</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Cap Rock				
30	1764	1734	Red Beds w/gypsum streaks				
1764	1895	131	Anhydrite w/dolomite streaks				
1895	3240	1345	Salt w/anhydrite streaks				
3240	3930	690	Anhydrite w/sand and dolomite streaks				
3930	4800	870	Dolomite w/sand and anhydrite streaks				
4800	4957	157	Dolomite w/sand streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator GABOT CARBON COMPANY Address P. O. Box 4395 Midland, Texas (Date) 6-5-58  
 Name Perry C. Oquinn Position or Title District Production Supt.