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AUTHORIZATION TO TRANSPORT OIL AND NATURAL WAS 6 J. S. S. S. LAND OFFICE IRANSPORTER GAS OPERATOR P. O. Box 670, Hobbs, New Mexico Reason(s) for filing (fike & proper box) Item Well Change in Transporter of: Catinghous Condensate Catinghous Gas Other (Pirese explain) To change well number - formerly Vest Pearl Queen Unit 1287 Well No. 150 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Unit Letter Unit Letter O: 1980 Feet From The Catinghous Gas Range Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Catinghous Gas II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Catinghous Gas Name of Authorized Transporter of Catinghous Gas II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Catinghous Gas Name of Authorized Transporter of Catinghous Gas II. PERSONATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Catinghous Gas Name of Authorized Transporter of Catinghous Gas II. PERSONATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Catinghous Gas Name of Authorized Transporter of Catinghous Gas IV. Sec. Twp. Rige. II. Well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA COMPLETION DATA Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tules, Other address to which approved copy of this form is to be sent) Note of the production of tanks. It will produce oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA	SANTA FE		CONSERVATION COMMISSION	Form C-104
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Colorland Area Production Hanager

July 15, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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