DISTRIBUTION			Form C-100 Supersedes Gld C-102 and C-103
SANTAFE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE	_		
U.S.G.S.	_		Sa. Indicate Type of Lease
LAND OFFICE			State T. Fee.
OPERATOR			5, State Oil & Gas Lease No. B-8183, 8184
SUND	RY NOTICES AND REPORTS ON	I WELLS	(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(
SUNDRY NOTICES AND REPORTS ON WELLS (LO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) 1.			7. Unit Agreement Name
OIL WELL OTHER- Water Injection Well Frame of our floor			West Pearl Queen Unit
Calf Oil Corporation			8. Form or Lease Name
3. Address of Sperator Box 670, Hobbs, New M	ext.co		9. Well No.
4. Location of Well P COA South 660			10. Field and Pool, or Wildcat Pearl Queen
divitority complete.	_		MILITER TO THE PARTY OF THE PAR
14 _ BET LINE, SECT			PM. (
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		3714 GL	Los \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Appropriate Box To Indicate 1 NTENTION TO:	-	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	_		·
TEMPORARILY ABANDON		I COMMENCE DRILLING OPNS	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
TEMPORARILY ABANDON TYPE OF ALTER CASING	CHANGE PLANS		PLUG AND ABANDONMENT
FINER		casing test and cement JQB OTHER Converted to Water	
work) SEE RULE 1103. 1927' PB. Ran 4-1/2" Quibers string of 1-1/4" plas in compression with 9	Operations (Clearly state all pertinent des	CASING TEST AND CEMENT JQB OTHER Converted to Water tails, and give pertinent dates, includ cker on wire line and interest the second secon	Injection ling estimated date of starting any proposed set at 4755'. Rem leng packer, set at 4666'. Set ed tuking and set in
Ann 1-1/2" Gaibers string of 1-1/4" plass in compression with \$000.	on Type "A" drillable parties on Type "A" drillable parties coated tubing and Gu	Converted to Water tails, and give pertinent dates, include cker on wire line and a iberson Type MK dual of 1-1/4" plastic coat ter at 10:30 AM, March	Injection ing estimated date of starting any proposed set at 1755'. Rem leng packer, set at 1686'. Set ed tubing and set in 12, 1965.
	on Type "A" drillable parties coated tabing and Garage. Started injecting was above is true and complete to the best	Converted to Water tails, and give pertinent dates, include cker on wire line and a iberson Type MK dual of 1-1/4" plastic coat ter at 10:30 AM, March	Injection ling estimated date of starting any proposed set at 4755'. Rem leng packer, set at 4666'. Set ed tuking and set in
Describe Proposed or Completed Completed Compression with \$27' PB. The 1/2" Chibers string of 1-1/4" plass in compression with \$000	on Type "A" drillable parties coated tabing and Garage. Started injecting was above is true and complete to the best	Converted to Water tails, and give pertinent dates, include cker on wire line and a liberson Type MK dual a coat ter at 10:30 AM, March of 1-1/h plastic coat ter at 10:30 AM, March	Injection ing estimated date of starting any proposed set at 1755'. Rem leng packer, set at 1686'. Set ed tubing and set in 12, 1965.
And the Proposed of Completed Comple	on Type "A" drillable parties coated tabing and Garage. Started injecting was above is true and complete to the best	Converted to Water tails, and give pertinent dates, include cker on wire line and a liberson Type MK dual a coat ter at 10:30 AM, March of 1-1/h plastic coat ter at 10:30 AM, March	Injection ing estimated date of starting any proposed set at 1755'. Rem leng packer, set at 1686'. Set ed tubing and set in 12, 1965.