

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas  
(Address)

LEASE State E 8182 WELL NO. 1 UNIT 0 S 28 T-19-S R-35-E  
DATE WORK PERFORMED 4-19-58 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Run 156 jts. 4-1/2" 11.50# J-55, R2 LTC New Casing 4995.36'  
 Top collar to KB 1.36'  
 Set @ 4994.00' KB  
 KB to 4-1/2" Out off 9.36'  
 Pipe in hole 4984.64'

Cemented with 250 sacks Long Star Regular + 3% Gel & 100 Sacks Neat by BJ Services, Inc. Plug down @ 4:57 AM 4-18-58.

Tested casing after 24 hours with 1000# clear water pressure; after 1 hour no pressure loss.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
 DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbnng. Dia \_\_\_\_\_ Tbnng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H.W. Shaw</u>	<u>Jake L. Hamon</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION  
 Name [Signature]  
 Title \_\_\_\_\_  
 Date 4-25-58

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Name [Signature]  
 Position Chief Clerk  
 Company Jake L. Hamon