(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Wes	tern Bldg. Midland, Texas
(Add	ress)
LEASE State E 8182 WELL NO.	3 UNIT D S 28 T 19-8 R 35-E
DATE WORK PERFORMED 6-2-58	POOL Pearl Queen
This is a Report of: (Check appropriate b	plock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	X Other Frac
50 0	
Detailed account of work done, nature and	d quantity of materials used and results obtained
Fraced w/15,000 gallons refined oil	and 15,000# sand, max. pressure 4400#,
min. pressure 3800#, Injection rate	17.7 BFM, shut in for 6 hrs. and then
flowed 195 bbls. frac cil and died.	Put to numning.
110Med 142 poly, 1140 oll and diege	in so humbings
ELL MIDELOW BOD DEMEDIAL WORK	D EDOD MC ONLY
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
DF Elev. TD PBD	Prod. Int. Compl Date
	il String Dia Oil String Depth
Perf Interval (s)	
	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by T.L. Tilghman	Jake L. Hamon
	(Company)  I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
12 : 1)	my knowledge.
Name CCCC	Name Other
Title //	Position Chief Clerk
Date	Company Jake L. Hamon