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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8182
7. Unit Agreement Name West Pearl Green Unit
8. Farm or Lease Name
9. Well No. 28-60
10. Field and Pool, or Wildcat Pearl Green
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection Well**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **28** TOWNSHIP **19-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3728 GL

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER GO & convert to water injection <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4918' PR.
It is proposed to clean out and convert to water injection as follows: Clean out to 4918' with sand pump. Run Guiberson Type "A" drillable packer and set at approximately 4735'. Run long string of 1-1/4" plastic coated tubing and Guiberson type HX dual packer. Set packer at approximately 4675'. (Packer will straddle perforations 4700-4710') Land seal nipple in Type "A" packer and set dual packer in compression with 7000-8000#. Run short string of 1-1/4" tubing and land tubing in dual packer with 7000-8000# compression. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE February 16, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: