

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas May 21, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jake L. Hamon State # 8182, Well No. 4, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
F, Sec. 28, T-19-S, R-35-E, NMPM, Pearl Queen Pool  
Unit Letter

Lea County. Date Spudded 5-3-58 Date Drilling Completed 5-15-58

Please indicate location:

|   |        |   |   |
|---|--------|---|---|
| D | C      | B | A |
| E | F<br>• | G | H |
| L | K      | J | I |
| M | N      | O | P |

Elevation 3721' GR. Total Depth 4975' FSTD

Top Oil/Gas Pay 4884 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4884-4895'

Open Hole Depth Casing Shoe 4961 Depth Tubing 4885

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 371 bbls. oil, 0 bbls water in 24 hrs, 00 min. Choke Size 32/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size   | Feet | Sax |
|--------|------|-----|
| 8-5/8  | 326  | 300 |
| 4-1/2  | 4961 | 350 |
| 2" NUB | 4885 |     |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 1500 gal. spearhead acid, 15,000 gal. ref. oil & 22,500#

Casing Tubing Date first new Sand  
Press. 4884 Press. 50-125 oil run to tanks May 20, 1958

Oil Transporter Permian Oil Company, Box 4157, Midland, Texas

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAJ 23 1958, 19

Jake L. Hamon  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: [Signature]  
Title

Title: Chief Clerk  
Send Communications regarding well to:

Title

Name: Jake L. Hamon

Address: 102 Western Bldg. Midland, Texas