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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 28 11 33 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		9. Well No. 21
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3748' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Reran tbg. W/sand jet tool.
3. Cut 4 vertical notches, used 23000# 20-40 Mesh sand.
4. Treated W/2000 gallons 7 1/2% Dolowash.
5. Pulled tbg. & sand jet tool.
6. Ran 154 jts. 2 1/2" EUE, 8rd, J55 tubing (4707') W/Baker retrievable tool on bottom open-ended.
7. Ran 2 1/2" X 2" X 18' RWAC M&M Pump.
8. Placed on production.
9. On 24 hours pumped 174 BO + 66 BW W/8 1/2-86" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N.W. Harrison N.W. Harrison TITLE Staff Exploitation Engineer DATE June 25, 1968

SIGNED [Signature] APPROVED BY [Signature] TITLE ASST. DIR. DATE

CONDITIONS OF APPROVAL, IF ANY: