

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03238
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	7. Lease Name or Unit Agreement Name East Pearl Queen Unit
2. Name of Operator <u>Pyramid Energy, Inc.</u>	8. Well No. <u>24</u>
3. Address of Operator <u>10101 Reunion Place, Ste 210 San Antonio TX 78216</u>	9. Pool name or Wildcat <u>Pearl Queen</u>
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3736' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has pressure on the casing-tubing annulus from a probable tubing leak. We propose the following procedure to temporarily abandon the wellbore:

- 1) Set CIBP at 4600' (existing perfs are 4691'-4870') and circulate the hole with mud laden fluid.
- 2) Pressure test casing to 300 psi for 30 minutes. Record test on pressure chart.
- 3) Secure wellhead with a valve so that potential casing pressure buildup can be monitored and contained.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 06/06/94

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 308-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 09 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NO 8 1994

OBBS
OFFICE