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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-584**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>West Pearl Queen Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>29-4</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>19-8</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3778 GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Converted to water injection service**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Ran dual strings of 2-1/16" plastic coated tubing, Guiberson Type "A" drillable packer, set at 4907' with 9000# compression, Guiberson Type "HLC-2" dual packer set at 4840' with 9000# compression. Started injecting water at 10:00 AM, April 24, 1965.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
ORIGINAL SIGNED BY **C. D. BORLAND**  
SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **April 26, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: