## UPLICAT

## NEW ? (ICO OIL CONSERVATION COMMIT ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submaitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Roswell,	, New Mexi	.00	August	11, 1960
			(Place)			•	(Date)
1 011 Com	pany	State	PK Well No	. 2	, in	<b>W</b> 1/4	W 1/A
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, Sec		., T, R	<b>35</b> 5, NМРМ., .	***************************************	PORT	{Desi	Pool
							7_27_6
		Flavation 3705	DF Total	al Donth	\$1 \$2	DOLD	51261
	ation:	T 011 (T D	50261	ar bepth		Ones	
	A		Name Name	e of Prod. Fo	rm.	44040	
		PRODUCING INTERVAL -				•	
		Perforations 502	61 50381 501	561 . & 501	<b>191</b>		
G	H	Open Hole	Dept Cas	th ing Shoe	51451	Depth	50801
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J	I	0					Choke
	_ Γ	Natural Prod. Test:	bbls.oil,	bbls	water in _	hrs, _	min- Size
	8	Test After Acid or Frac	cture Treatment (af	ter recovery	of volume	of oil equal	to volume of
0	P		*				Challa
4601 1941							
000, 141	J, 365.	Natural Prod. Test:	MCF/	/Day; Hours f.	lowed	Choke Si	ze
g and Cement	ting Record	Method of Testing (pite	ot, back pressure, e	etc.):			<del> </del>
Feet	Sax					avi House 61	owind.
0/-	9					oay, nours ir	Owe d
00.	ره ح	CHOKE SIZE MET	thoo or resting:				
51381	200	Acid or Fracture Treatm	ment (G <del>ive</del> amounts o	of materials u	sed, such	as acid, wa	ter, oil, and
		sand): 30,000 gal	lons lease en	ude, 60,00	0# san	d, 750# 1	7-7
50721		Casing Tubing	Date firs	st new	Anmet	10 1060	`
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						,	
		Gas Transporter	Phillips Petro	oleum Cem	Any		
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cartify that	the infor	mation given above is t	mie and complete t	to the best of	my know	ledge	
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·····At	<del>}G-1-5</del>	19011, 19					
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CONSERX	MILENY	COMPHISSION	By:				LOWERY
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	1 500	tradit Utanta'i A	Sen	ia communic	auons re	Retaink men	
	//						
<i></i>	<u>/</u>		Name S	hell Oil (	empany.	·	<del></del>
	indicate loce B-35-E  indicate loce B-35-E  G  G  J  G  S138*  5072*	any or Operator)  Sec	pany or Operator)  Sec	EREBY REQUESTING AN ALLOWABLE FOR A WELL K 1 011 Company State PK Well No (Lease)  Sec. 29 T. 158 R. 358 NMPM.,  Sec. 29 T. 158 R. 358 NMPM.,  Lea County. Date Spudded. 7-15-60  Elevation 3785 DF Tot Tot Top 011/252 Pay 5026! Nam  PRODUCING INTERVAL —  Perforations 5026! 5038! 50 Dep Cas OIL WELL TEST —  Natural Prod. Test: bbls.oil, 35 Dep Cas OIL WELL TEST — Pump 11-54:  GAS WELL TEST — Pump 11-54:  GAS WELL TEST — Pump 11-54:  Sax Test After Acid or Fracture Treatment (af Pret Sax Test After Acid or Fracture Treatment:  Choke Size Method of Testing: Method of Testing: Test After Acid or Fracture Treatment:  Choke Size Method of Testing: Date fire Casing Tubing Date f	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  1 011 Company  Pany or Operator)  Sec	EREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  1 011 Company  Pany or Operator)  State PK  Well No. 2, in  (Leas.)  Sec. 29 T. 158 R. 358 NMPM., Pearl  Sec. 29 T. 158 R. 358 NMPM., Pearl  Lea  County. Date Spudded 7-15-60 Date Drilling One indicate location:  Elevation 3785 DF Total Depth 5152  Top 011/ME Pay 5026! Name of Prod. Form.  Perforations 5026! 5038! 5056! & 5059!  Open Hole  Oll Well TEST -  Natural Prod. Test: bbls.oil, bbls water in 2014 Well Test  I say and Cementing Record  Feet Sax Test After Acid or Fracture Treatment (after recovery of volume load oil used): 83 bbls.oil, 35 bbls water in 22  GAS Well TEST - * Pump 11-5h* SPM  Acid or Fracture Treatment: MCF/Day; Hours flowed	County   Date   State   PK   Well No.   2   in.   Feb   Well No.   2   in.   2   in.