

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3002503254
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7418
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 110
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3747 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector
2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-entry and convert to injection</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/91- Drilled out cement plugs, retainer and CIBP's. Cleaned well out to 5030'.
10/30/91 Milled through several collapsed intervals of 5 1/2" csg. It was determined that 5 1/2" csg. in wellbore was in to bad shape to attempt squeeze job to repair csg. leaks. Received verbal approval from OCD District Supervisor to cement new string of 2 7/8" csg. inside existing 5 1/2" csg.

10/31/91 Ran 161 jts. of 2 7/8" 6.5# EUE csg., 2 - 8' 2 7/8" subs & 1 - 4' 2 7/8" subs. Set at 5030'. Halliburton cement with 190 sks. Halliburton Light and 100 sks. 50/50 POZ cement. Lost returns at end of job. Cement did not circulate.

11/01/91 Pumped down between 5 1/2" x 2 7/8" annulus at 1 1/2 BPM. Ran temperature Survey while pumping. Temperature Survey indicated fluid was traveling down 5 1/2" x 2 7/8" annulus to 260' and going into formation. Received verbal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 02/25/92

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 17 1992

CONDITIONS OF APPROVAL, IF ANY:

11/01/91 approval from OCD District Supervisor to bullhead cement down 5 1/2" x 2 7/8"
(con't) annulus.

11/04/91 Perforated 2 7/8" csg. 4760'-4772', 4889'-4899', 4908'-4914', 4943'-4950',
4961'-4965' and 4990'-5000'.

11/06/91 Ran in hole with 1 1/2" IJ plastic coated tbg. and packer. Circulated backside
with packer fluid and set packer at 4740' with 6 points tension. Rigged up
Halliburton and bullheaded 40 sks. of Class "C" cement down 5 1/2" x 2 7/8"
annulus. Left cement at surface. Final pump pressure 200 psi. Ran annulus
test on 2 7/8" x 1 1/4" annulus at 500 psi for 15 min. Held O.K.

RECEIVED
FEB 27 1992
OCD HOBBS OFFICE

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