NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GM 16 4 19 PH '65 AND u.s.g.s. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Gulf Oil Corporation P. O. Box 670, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) To change wall number - formerly New Well Recompletion Oil Dry Gas West Pearl Queen Unit No. Change in Swiership West Pearl Queen Unit #30# Well No. 90 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Vest Pearl Queen Unit Kind of Lease Pearl Queen - Queen 115 State, Federal or Fee**State** Location 1980 Feet From The **South** Line and **660** Unit Letter _ Feet From The _ 198 35E Los 30 , Township Line of Section Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS e address to which approved copy of this form is to be sent) Shell Pipeline Corporation Box 1910, Midland, Texas Name of Authorized Transporter of Casinghead Gas Warren PetroLeuu Corporation or Dry Gas ddress (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulse, Oklahoma Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 35E 198 Unknown 32 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Fool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Derforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate resting Method (pitot, back pr.) Tubing Pressure Casing Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

July 15, 1965

(Date)

OIL CONSERVATION COMMISSION

July 16 APPROVED

BY

Supervisor, District #1

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.