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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes C-101
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-5885

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Pearl Queen Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 35-90
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 30 TOWNSHIP 19-S RANGE 35-E NMPM. Pearl Queen	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3744 ft.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Drilled deeper, acidized and frac treated

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5061' TD.
Drilled deeper with 3-7/8" bit to 5061'. Dumped 300 gallons of 15% NE acid down tubing. Frac treated open hole interval with 5500 gallons of gelled water containing 1/2 to 1# SPG. Flushed with 2 1/2 barrels of water. Treating pressure 2700 to 3000#. ISIP 1300#, after 5 min 700#. AIR 9.5 bpm. Ran tubing, rods and pump and returned well to production.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY G. D. BORLAND
SIGNED _____ TITLE Area Production Manager DATE April 6, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: