

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03259
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5885
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 114
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3767' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER TA-Injection

2. Name of Operator
Pyramid Energy, Inc.

3. Address of Operator
10101 Reunion Place, Ste. 210 San Antonio TX 78216

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line
Section 30 Township 19S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/18/94 Located casing leak in 4 1/2" casing between 575' and 600'. Could circulate through casing leak back to surface out of 8 5/8" bradenhead.

05/19/94 Tagged CIBP at 4805' and spotted 25 sk. cement plug on top of CIBP. Circulated hole with mud laden fluid. Set 25 sk. cement plug at 1850'. Pumped cement down 4 1/2" casing through casing leak. Pumped 105 sks. of cement and circulated cement out of 8 5/8" bradenhead. Shut valve on bradenhead and squeezed 20 sks. into formation. Total volume of surface plug 125 sks. Did not displace cement down 4 1/2" casing. Left cement at surface inside 4 1/2" casing. Cut off casing 3' below surface and welded cap and marker on casing stub.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 05/20/94

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 308-8000

(This space for State Use)

APPROVED BY Tommy D. Hill TITLE OIL & GAS INSPECTOR DATE 5/23/94

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 23 1994

OCU RUBBS
OFFICE

100-100000-100000