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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1638

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Gulf Oil Corporation

Address of Operator

Box 670, Hobbs, New Mexico

Location of Well

UNIT LETTER **H**, **1650** FEET FROM THE **North** LINE AND **330** FEET FROM

THE **East** LINE, SECTION **31** TOWNSHIP **19-S** RANGE **35-E** NMPM.

7. Unit Agreement Name
West Pearl Queen Unit

8. Farm or Lease Name

9. Well No.
31-8

10. Field and Pool, or Wildcat
Pearl Queen

15. Elevation (Show whether DF, RT, GR, etc.)

3723 GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PLUG OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 5027' TD. Ran packer to 4655'. Cemented 7" casing perforations 4747-52' with 100 sacks of Inner cement. Tested perforations with 1000#, 10 minutes. OK. Perforated 7" casing with 4 JHPF from 4784' to 4789'. Fraced open hole interval 4989' to 5027' with 186 barrels of gelled water containing 2# SPG. Flushed with 21 barrels of water. IR 9.0 bpm at 1000#. Acidized 7" casing perforations 4784' to 4789' with 400 gallons of 15% NE acid. Fraced perforations with 5000 gallons of gelled water with 2# SPG. Flushed with 19 barrels of gelled water. AIR 10.5 bpm. Ran tubing, rods and pump and returned well to production. Well will be converted to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. [Signature] TITLE **Area Production Manager** DATE **January 6, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: