NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE JUL 16 4 21 PM 165 OIL TRANSPORTER I GAS OPERATOR PRORATION OFFICE Oulf Oil Corporation P. C. Box 670, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Picase explain) New Well To change well number - formerly Recompletion Oil Dry Gas Thurse in Twitership Casinahead Gas Condensate West Pearl Queen Unit No. 31-7 West Pearl Queen Unit "31" Well No. 70 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease West Pearl Queen Unit Pearl Queen - Queen State, Federal or Fee 153 State 1650 Feet From The **north** Line and Unit Letter 1650 Feet From The ___ Line of Section 31 , Township 195 35E Range , NMPM. Las County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation Box, 1910, Mdland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Garge or Dry Gas Phillips Petroleum Co. Shillips Building, Odessa, Texas Rge. Unit Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 198 35E **6** 31 linknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Flug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth F.F.T.D. Pool Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Choke Size Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls.

. esting Method (pitot, back pr.)

GAS WELL

Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager

July 15, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED Supervisor, Matrict #1 ITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.