

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator <b>Pyramid Energy, Inc.</b>	Well API No. <b>30-025-03269</b>
Address <b>10101 Reunion Place, Ste. 210 San Antonio, Texas 78216</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator _____	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>West Pearl Queen Unit</b>	Well No. <b>159</b>	Pool Name, including Formation <b>Pearl (Queen)</b>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <b>E-1922</b>
Location Unit Letter <b>K</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>32</b> Township <b>19S</b> Range <b>35E</b> , NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>EOTT Oil Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 4666 Houston, Texas 77210-4666</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum / GPM Gas Corp</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1589 Tulsa, OK 74102</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>32</b>	Twp. <b>19S</b>	Rge. <b>35E</b>	Is gas actually connected? <b>Yes</b>	When? <b>March 1959</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Scott Graef  
Printed Name **Scott Graef** Title **Production Engineer**  
Date 11/5/93 Telephone No. (210) 308-8000

### OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_  
By \_\_\_\_\_ Orig. Signed by Jerry Sexton  
Title \_\_\_\_\_ Dist. 1, Supv.

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.