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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State Fee

5. State Oil & Gas Lease No.

E-5886

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Pearl Queen Unit 32
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 22-30
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3731 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER
ALTERING CASING
PLUG AND ABANDONMENT

Drilled deeper, acidized and frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled deeper with 3-7/8" bit to 5051'. Spotted 300 gallons of acid on bottom. Dipped 1.35 sacks of 8 - 12 frac sand in hole. Filled to 5035' PBTD. Treated open hole with 5500 gallons of gelled water containing 1/2 to 1-1/2# SPG. Flushed with 24 barrels of water. Treating pressure 3000 to 3100#. ISIP 1200#, after 10 minutes 800#. AIR 10.2 bpm. Set BP at 4828'. Spotted 500 gallons of 15% NE acid across perforations at 4785-87'. Set packer at 4739' and pumped into formation. Flushed with 16 barrels of water. Frac treated same perforations with 5000 gallons of gelled water containing 1/2 to 2# SPG. Flushed with 24 barrels of gelled water. Treating pressure 3800 to 4600#. ISIP 1400#, after 10 min 1000#. AIR 7.4 bpm. Cleaned out to 5035' with sand pump. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE April 14, 1965

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: