

REQUEST FOR (OIL) - (~~COAL~~) ALLOWABLE

New Well  
~~Recompletion~~

HOBBS OFFICE 006

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided that the well is not during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 22, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "AQ", Well No. 6, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 32, T. 19-S, R. 35-E, NMPM, Pearl Queen Pool  
Unit Letter

Lea

County. Date Spudded 12-16-59 Date Drilling Completed 1-1-60  
Elevation 3720' Total Depth 5000' PBD 4985'

Please indicate location:

D	C	B	A
E	F	G o	H
L	K	J	I
M	N	O	P

1980' FN & EL

Top Oil ~~Gas~~ Pay 4789' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4789-91', 4938-40'  
Open Hole Depth Casing Shoe Depth Tubing 4961'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 79 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	129'	100
4-1/2"	4997'	250
2-3/8"	4961'	—

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gals ref oil, 1/40% Adomite & 1-3# SPG

Casing 100- Tubing Date first new  
Press. 3900# Press. oil run to tanks January 18, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19

Gulf Oil Corporation  
(Company or Operator)

By: *[Signature]*  
(Signature)

OIL CONSERVATION COMMISSION

Title: Area Production Supt.

By: *[Signature]*

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.