

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
E-1932

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection Well**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
East THE **32** LINE, SECTION **19-S** TOWNSHIP **35-E** RANGE **35-E** HMPM.

7. Unit Agreement Name
West Pearl Queen Unit

8. Form of Lease Name

9. Well No.
160

10. Field and Pool, or Wildcat
Pearl Queen

15. Elevation (Show whether DF, RT, GR, etc.)
3706' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Plugged and Abandoned	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5060' TD, 5045' PB.
 Attempted to pull injection tubing for approximately three weeks. Unable to recover tubing below 2470'. Loaded hole with abandonment mud. Set CI BP at 2448'. Spotted 50 sack cement plug on top of BP at 2448' to 1902'. Perforated 5-1/2" casing at 1800' with 2, 1/2" jet holes. Set cement retainer at 1700' and squeezed perforations at 1800' with 375 sacks of Class C cement containing 2% Ca C12 and 5# salt per sack. Maximum pressure 1150#. Capped retainer with 100' cement plug to 1600'. Perforated 5-1/2" casing with 2, 1/2" jet holes at 250'. Set retainer at 200' and squeezed perforations at 250' and circulated cement to surface out side 5-1/2" casing. Spotted cement plug on top of retainer at 200' to surface. Installed dry hole marker and cleaned location. Complete P & A March 16, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. G. Johnson* TITLE Area Engineer DATE March 16, 1978

APPROVED BY *W. R. Stutts* TITLE OIL & GAS INSPECTOR DATE JUN 11 1978

CONDITIONS OF APPROVAL, IF ANY: