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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 12, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Los State "AR" Well No. 3 in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I Sec. 33 T. 19-S R. 35-E NMPM, Queen Pool
Unit Letter

Los

County. Date Spudded 8-9-61 Date Drilling Completed 9-11-61
Elevation 3695' Total Depth 5080' PBTD 5034'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4771' Name of Prod. Form. Pearl Queen

PRODUCING INTERVAL -

Perforations 4992-94', 4978-80', 4918-20' & 4771-73'
Open Hole Depth Depth 5002'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81 bbls. oil, 8 bbls water in 19 hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>136'</u>	<u>100</u>
<u>4-1/2"</u>	<u>5074'</u>	<u>225</u>
<u>2-3/8"</u>	<u>5002'</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal HCl, 5675 gal ref oil w/1.40% H₂O, 11 adomite & 1 1/2 gal spg.

Casing Tubing Date first new
Press. Press. oil run to tanks 9-1-61

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By: Title

Gulf Oil Corporation
(Company or Operator)

By: Shi Russell
(Signature)

Title Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico