NUMBER OF COP S RECEIVED C STRIBUTION SANTA FE FILE U.S.G.5. LAND OFFICE THANSPORTER GAS PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAR) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

EBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Poration	STING AN ALLOWABLE FOR A WELL KNOWN AS: Lea	mic aic a		-	t be reported on 15.025 psia	Hobbs, New M	exico S	eptember 12, 1 (Date) 70T
County Date Spudded Section Se	(Lease) (Le				TO AN ALLOWADIE FO	•	WN AS:		
County. Date Spudded. 8.9.61. Date Drilling Completed Sold: County. Date Spudded. 8.9.61. Date Drilling Completed Sold: Elevation 1695! Total Depth 5080! PBTD 5034: Top Oil/GIX Pay 1771! Name of Prod. Form. Pearl Queen PRODUCING INTERVAL - Perforations 18992-91: 1978-80! 1918-20! & 1771-73! Open Hole Casing Shoe Tubing 5002 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Si. GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Comenting Record Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or Sps. Sps. Press. Press. Press. Oil run to tanks 9-161	County. Date Spudded. 8.9.61 Date Drilling Completed Selevation 1695! Total Depth 5080! PBTD 5034! Top 011/GR Pay 1771! Name of Prod. Form. Pearl Green PRODUCING INTERVAL - Perforations 18992-91! 1978-30! 1918-20! & 1771-73! Depth Open Hole Casing Shoe Tubing 5002! OIL WELL TEST - Chol hols water in hrs, min. Size of the standard or Fracture Treatment (after recovery of volume of oil equal to volume of hooke load oil used): 81 bbls,oil, 8 bbls water in 19 hrs, min. Size of the standard of Testing (pitot, back pressure, etc.): Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a press. Press. oil run to tanks 9-1-51. Coil Transporter Shell Pipeline Corp.	ARE HER	REBY REG	QUESTIN	NG AN ALLOWABLE FO	Wall No. 2	in	ne ½ se	
County. Date Spudded. 8-9-61. Date Drilling Completed 9-11-65. County. Date Spudded. 8-9-61. Date Drilling Completed 9-11-65. County. Date Spudded. 8-9-61. Date Drilling Completed 9-11-65. Top Oil/GRPay 1771' Name of Prod. Form. Pearl Oisen PRODUCING INTERVAL - Perforations 1992-91', 1978-80', 1918-20' & 1771-73' Depth Depth Depth Depth Tubing 5002. OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: bbls.oil, 8 bbls water in 19 hrs, min. Si GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Cementing Record Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or Special USA 5675 Call Feet 11 W/ Not 11 adomite 8 press. Press. Press. Oil run to tanks 9-161	County. Date Spudded. 8-9-61 Date Drilling Completed 9-11-61 Elevation 1695! Total Depth 5080! PBTD 5031: Top Oil/GIF Pay 1771! Name of Prod. Form. Pearl Queen PRODUCING INTERVAL - Perforations 1992-91! 1978-80! 1918-20! & 1771-73! Depth Depth Depth Tubing 5002! OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 cal NFA 5675 cal set oil W//Now 30 adomits & 18 Casing Tubing Date first new oil run to tanks 9-1-61	e 017 Co	eporeti.	om	Les. 51230AK" (Lesse	wen No	arl.	····· / -	,
County. Date Spudded. 8-9-61	County. Date Spudded. 8-9-61. Date Drilling Completed Elevation 695. Total Depth 5080. PBTD 5031. Top Oil/GM Pay 1771. Name of Prod. Form. Pearl Cleen PRODUCING INTERVAL - Perforations 1992-91. 1978-30. 1918-20. 6 1771-73. Depth Depth Casing Shoe Tubing 5002. OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Pload oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Wethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing MCF/Day; Hours flowed Choke Size Method of Testing MCF/Day; Hours flowed Choke Size Method of Testing MCF/Day; Hours flowed Choke Size McTracture Treatment (Give amounts of materials used, such as acid, water, oil, a produce MCF/Day; Hours flowed Choke Size McTracture Treatment (Give amounts of materials used, such as acid, water, oil, a produce MCF/Day; Hours flowed Choke Size McTracture Treatment (Give amounts of materials used	(Compa	iny or Open	33	T 19-8 R 35	E, NMPM.,	Queen		Po
Top Oil/GEPay 1771' Name of Prod. Form. Pearl Cheen PRODUCING INTERVAL - Perforations 1992-91' 1978-80' 1918-20' 1771-73' Open Hole Casing Shoe Tubing 5002 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Che load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Si GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Comenting Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or Sand): 250 csl life first new Open Casing Tubing Press. Oil run to tanks 9-161	Top Oil/GTP Pay 1771' Name of Prod. Form. Pearl Clean PRODUCING INTERVAL - Perforations 1992-21', 1978-80', 1918-20' & 1771-73' Depth Depth Tubing 5002' Open Hole Casing Shoe Tubing 5002' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 Gal NFA 5675 Gal Set Oil W/Nof Well adomite 19 press. Press. oil run to tanks 9-1-61	Unit Letter	, 566	٠٠٠٠٠٠ ، حي النب		0 0 42	5-4- B-4334 C		53
Top Oil/GEPay 1771' Name of Prod. Form. Pearl Cheen PRODUCING INTERVAL - Perforations 1992-91' 1978-80' 1918-20' 1771-73' Open Hole Casing Shoe Tubing 5002 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Che load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Si GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Comenting Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or Sand): 250 csl life first new Open Casing Tubing Press. Oil run to tanks 9-161	Top Oil/GTP Pay 1771' Name of Prod. Form. Pearl Quest PRODUCING INTERVAL - Perforations 1992-31', 1978-80', 1918-20' & 1771-73' Depth Depth Tubing 5002' Open Hole Casing Shoe Tubing 5002' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 Gal NFA 5675 Gal St oil W//Wof 1 adomite 1 adomite 1 adomite 2 and 1 new Opensor Press. Press. oil run to tanks 9-1-61	Les			County. Date Spudded	Total D	Penth SORO!	PBTD 50341	
Perforations 1992-91: 1978-80: 1918-20: 1771-73: Depth Depth Depth Depth Tubing 5002 OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Choload oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Si GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Cementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 36: 100 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o Sand): 250 GAI NEA 5675 GAI Set oil W/ 100 N 11 adomite Accasing Tubing Only 100 N 11 adomite Accasing Tubi	Perforations 1992-91: 1978-30: 1918-20: 4 1771-73: Open Hole				Elevation				
Perforations 1892-9h*, 1978-30*, 1918-20* & 1771-73* Perforations 1892-9h*, 1978-30*, 1918-20* & 1771-73* Open Hole	Perforations 1992-91: 1978-30: 1918-20: 2 1771-73: Depth Open Hole Casing Shoe Tubing 5002: OIL WELL TEST - Chol Matural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size McF	D C	T B	_ A		Name of	- F100: TOTAL		
Open Hole	Open Hole			*					
Open Hole	Open Hole				Perforations 1992-91	1. 1978-801, he	918-20' & 47	73 Peoth	
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Che load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Signature Test - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Cementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 136' 100 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or press. Press. Oil run to tanks 9-1-61	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal NEA 5675 gal work oil work and sacid, water, oil, a press. Date first new oil run to tanks 9-1-61 Oil Transporter Shell Pipeline Corp.	E F	G.	H	Open Hole	Depth Casing	Shoe	Tubing 500	2 1
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Cho load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Si: GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size and Comenting Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o span oil with the press. Press. oil run to tanks 9-1-51	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 81 bbls.oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 cal NFA 5675 cal acid W// NA 1 adomite 1 ado								
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Che load oil used): 81 bbls,oil, 8 bbls water in 19 hrs, min. Signature Treatment (Box WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: MCF/Day; Hours flowed Choke	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 81 bbls,oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 cm WA 5675 cm oil W// Of M ladomite 1 adomite 1 adomite 1 adomite 2 oil Transporter Shell Pipeline Corp.	LK	1,7	1 -	OIL WILL INVI		bble water in	hrs. mi	Chol
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	load oil used): 81 bbls,oil, 8 bbls water in 19 hrs, min. Size GAS WELL TEST - MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed			*	Natural Prod. Test:	DDIS. 011,	DDIS Water II	o of oil soupl to w	o luma
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, on the sum of the	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 cml NFA 5675 cml set oil W// Now More admits a light press. Press. oil run to tanks 9-1-61. Oil Transporter Shell Pipeline Corp.				Test After Acid or Fract	re Treatment (after	recovery of volum	e or orrequar to v	hoke
And Comenting Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or said): 250 cal NFA 5675 cal set oil W// No. 1 adomite A Casing Tubing Date first new oil run to tanks 9-1.61	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal NFA 5675 gal said with the same oil with the same oil run to tanks Oil Transporter Shell Pipeline Corp.	N	0	P	load oil used): 81	bbls.oil, 5	_bbls water in	hrs, min S	1ze
And Comenting Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or said): 250 cal NFA 5675 cal set oil W// No. 1 adomite A Casing Tubing Date first new oil run to tanks 9-1.61	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal NFA 5675 gal said oil W/1/10/F M-11 adomits a light oil Transporter Shell Pipeline Corp.				GAS WELL TEST -				
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o sand): Sand): 225 Sand): 250 csl NFA 5675 csl set oil W// Wolf North adomite A color press. Press. press. oil run to tanks 9-1-61	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a span such as acid, water, oil, a s	<u> </u>	6P	<u></u>		-MCF/Da	y; Hours flowed	Choke Size	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or pg. Sand): 250 cal NFA 5675 cal test oil W//Ao/ M ll adomite & Casing Press. Press. oil run to tanks 9-1-61	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 cml NFA 5675 cml oil W/V/O/W-ll adomits & la Casing Tubing Date first new oil run to tanks 9-161 Cil Transporter Shell Pipeline Corp.					hade responses at a	.):		
Choke SizeMethod of Testing:	Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): Sand): 250 gal NFA 5675 gal ref oil W/1/10/ M ll adomite & la casing Press. Date first new oil run to tanks 9-1-61. Cil Transporter Shell Pipeline Corp.	•			Method of Testing (pitot	, pack pressure, etc	Marie	F/Dav: Hours flowed	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o span upon oil w/1/10/ W ll adomite & Casing Press. Press. oil run to tanks 9-1-61	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a special sand): Sand): Sand): Casing Press. Press. Oil Transporter Shell Pipeline Corp.	Size			Test After Acid or Fract	ure treatment:		-,, ,	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or pg. sand): 250 gal NFA 5675 gal per oil W/1/40/ N ll adomite & Date first new oil run to tanks 9-1-61	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a special section of the	3-5/8*	7261	100					
5074 225 sand): 250 gal NFA 5675 gal per oil W/1/40# N-11 adomite & Casing Press. Press. oil run to tanks 9-1-61	sand): 250 cal NFA 5675 cal set oil W/1/100 N 11 adomite & 16 Casing Tubing Date first new oil run to tanks 9-1-61 Cil Transporter Shell Pipeline Corp.) - 2/0"			Acid or Fracture Treatme	nt (Give amounts of	materials used, s	uch as acid, water,	oil, a
Casing Tubing Date first new Press. Press. oil run to tanks	Press. Press. oil run to tanks 9-1-61 Cil Transporter Shell, Pipeline Corp.	4-1/2"	5074	225				ar a a damile A	. 14
50021 Press. Press. oil run to tanks	Oil Transporter Shell Pipeline Corp.		-		Sand): 750 GAL SEA Casing Tubing	Date first	new		
Spail Pingling VVIVa	· · · · · · · · · · · · · · · · · · ·	2-3/8"	50021		PressPress	oil run to	Canks		_
	Gas Transporter Narren Patroleum Corn.				Oil Transporter				
Gas Transporter Warren Petroleum Garpe					Gas Transporter W	rren Petroleum	Gorp.		
	• • • •	4-1/2# 2-3/8# emarks:	-		225	sand): 250 gal NFA Casing Tubing Press. Press. Oil Transporter Sa	sand): 250 gal NFA 5675 gal set Casing Tubing Date first Press. Press. oil run to Oil Transporter Shell Pipeline C	sand): 250 csl NFA 5675 csl set oil W/1/40# Casing Tubing Date first new Press. Press. oil run to tanks 9-1-61 Oil Transporter Shell Pipeline Corp.	sand): 250 cal NFA 5675 cal set oil W/1/40/ M 11 adomite Casing Tubing Date first new oil run to tanks 9-1-61 Cil Transporter Shell Pipeline Corp.
1.1. at m. basulades		I hereby	certify th	at the in	formation given above is to	rue and complete to	the pest of my ki	lowieuge.	
certify that the information given above is true and complete to the best of my knowledge.	ne information given above is true and complete to the best or my knowledge.	proved			, 19				
certify that the information given above is true and complete to the best of my knowledge. 19	TO THE TAX PROPERTY OF THE PARTY OF THE PART				7	r	D. Ku	will	
certify that the information given above is true and complete to the best of my knowledge. [19	TO THE TAX TO A CONTROL OF THE PARTY OF THE	ØÍI	CONSE	RVATIO	N COMMISSION	Ву:	(Signal	ture)	
, 19	, 19		Ź - ·	- 199	² /~	<u> </u>			
CONSERVATION COMMISSION By: (Signature)	TION COMMISSION By: (Signature)	()	<u> </u>	1.6.0		Title APSE Send	Communication	s regarding well to	:
CONSERVATION COMMISSION By: (Signature) Conservation (Signature)	TION COMMISSION By: Company or Operator) (Signature)	tle	16						
CONSERVATION COMMISSION By: (Signature) Title Area Production Manager Send Communications regarding well to:	TION COMMISSION By: (Signature) Title. Area Production Manager Send Communications regarding well to:								
CONSERVATION COMMISSION By: (Signature) Conservation (Signature)	TION COMMISSION By: Company or Operator) (Signature) Title. Area Production Manager Send Communications regarding well to: Name. Oulf Oil Corporation	1	ser"			Address Box	2167. Hobbs.	Wen watter -	