

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167, Hobbs, New Mexico  
(Address)

LEASE Lea State "BQ" WELL NO. 2 UNIT C S 33 T 19-S R 35-E

DATE WORK PERFORMED Nov. 6-8, 1958 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Kirklin Drilling Company spudded 12-1/4" hole 3:30 p.m. 11-6-58.**

Set and cemented 19 jts (596') 8-5/8" OD 21# J-55 seamless steel casing at 608' with 400 sacks regular neat cement. Plug at 580'. Maximum pressure 200#. Circulated approximately 40 sacks cement. After waiting on cement over 24 hours, tested casing with 1000# for 30 minutes. No drop. Drilled plug from 580' to 608'. Tested with 300# for 30 minutes. No drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

Name [Signature]  
 Position Asst. Area Production Supt.  
 Company Gulf Oil Corporation