

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03286
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5841
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 143
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection
2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 10101 Reunion Place, Ste. 210 San Antonio, TX 78216
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 33 Township 19S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/06/91 Clean out scale, junk, cement and formation from 4812' to 4875'. Ran
to 145 jts. of 2 3/8" internally plastic coated tubing and Model AD-1 tension
11/14/91 packer. Circulated hole with packer fluid and set packer @ 4582'.
Pressured annulus to 500 psi and ran state test. Perforate the Upper
Queen formation through tubing 4696'-4702' and 4730'-4742'. Injection
interval 4696'-4870'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 05/11/94
TYPE OR PRINT NAME Scott Graef TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCBN

6-1-94
JCB

RECEIVED

NOV 19 1964

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