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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-5841

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- **Water Injection Well**  
2. Name of Operator  
**GULF OIL CORPORATION** 9515  
3. Address of Operator  
**P. O. Box 670, Hobbs, New Mexico 88240**  
4. Location of Well  
UNIT LETTER **H** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE, SECTION **33** TOWNSHIP **19-S** RANGE **35-E** N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**3692' GL**

7. Unit Agreement Name  
**West Pearl Queen Unit**  
8. Farm or Lease Name  
**Pearl Queen** 49780  
9. Well No.  
**144**  
10. Field and Pool, or Wildcat  
**Pearl Queen**  
12. County  
**Lea**

1c. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5012' TD

Pulled producing equipment. Ran 4-1/2" CIBP & set @ 4700'. Loaded 4-1/2" casing with abandonment mud. Capped CIBP with 35' of cement. Spotted 100' cement plug from 3150' to 3050'. Spotted 250' cement plug from 1950' to 1700'. Perforated 4-1/2" casing with (2) 1/2" JH @ 250'. Ran & set packer @ 200'. Established injection rate of 4 BPM @ 200# & pulled packer. Ran cement retainer & set @ 200'. Squeezed perforations @ 250' with 100 sacks of Class "C" cement & 1/4# Flocele per sack & 5% salt. Circulated cement to surface. Cemented from 200' to surface. Set dry hole marker.

Will advise when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Sikes, Jr. TITLE Area Engineer DATE 10-12-78

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: