

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
HOBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during 16 calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 12, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State "AR", Well No. 1, in NE 1/4 SW 1/4, (Company or Operator) (Lessee)
K Sec 34, T. 19-S, R. 35-E, NMPM, Undesignated (Pearl Queen Pool) (Ext.)
Unit Letter

Lea County. Date Spudded 6-26-60 Date Drilling Completed 7-10-60
Please indicate location: Elevation 3684' Total Depth 5005' PBTD 4923' 4978'

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1980' FS & WL

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8-5/8" | 136' | 100 |
| 4-1/2" | 5002' | 250 |
| 2-3/8" | 4923' | -- |
| | | |

Top Oil/Day Pay 4754' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4754-56', 4846-48', 4886-88', 4944-46' & 4956-58'

Open Hole Depth Casing Shoe Depth Tubing 4923'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls. oil, 6 bbls water in 14 hrs, - min. Size 2" WO Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,350 gals ref oil, 1/40# Adomite M-II 1 1/2-2 1/2# SPG

Casing 3300- Tubing Date first new Press. 4923# Press. oil run to tanks August 1, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1960

OIL CONSERVATION COMMISSION

By: _____

Title: Engineer District I

Gulf Oil Corporation
(Company or Operator)

By: _____
(Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.