

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 SEP 31 PM 4:39

COMPANY James G. Brown & Associates - P. O. Box 1625, Midland, Texas  
(Address)

LEASE GULF-STATE WELL NO. One UNIT N S 34 T 19S R 35E  
DATE WORK PERFORMED 9/22-23/60 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded in 9-22-60

Drilled 12-1/4" hole to 250'

Contd. 8-5/8" - 28# S.H. casg. @ 241' w/75 sz

Reg. w/4% gel. and 50 sax reg. w/2% HA 5.

Cement circulated

WOC 16 hrs. pressure tested 8-5/8" casg. w/600 psi for 30 min.;

25 psi pressure drop attributed to surface leaks.

Drilling 7-7/8" hole ahead.

18 hours

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3692 TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District  
Date 9/30/60

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Production Superintendent  
Company James G. Brown & Assoc.

9-30-60

State E-5887