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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

MAY 19 11 29 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5887

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	9. Well No. 52
4. Location of Well UNIT LETTER M , 990 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Pearl-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3690' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

May 10, 1966, thru May 16, 1966

- Cleaned out to 4987'.
- Set Baker Model "C" RBP on wire line at 4945'. Blanked off perforations 4960'-4964' & 4975'-4985'.
- Treated perforations 4759'-4767', 4908'-4912', 4914'-4918', 4920'-4922', 4924'-4928' via 5 1/2" casing w/22,000 gallons gelled formation water (20#/1000 gallons Guar Gum & 20#/1000 gallons Adomite Aqua & 1 gallon/1000 gallons Adomate).
- Ran 155 jts (4972') 2 1/2", EUP, J-55, 8rd tubing & hung at 4983'. 2 1/2" SN @ 4953'. M-T tubing anchor at 4928'.
- Ran 2 1/2" x 2" x 16' M&M RWAC pump on 20-1" rods w/slim hole couplings, 83-3/4" w/nylon rod guides & 93-7/8" rods.
- Recovered load.
- In 24 hrs pumped 15 BO + 156 BW on 7-74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **N. W. Harrison** TITLE **Senior Exploitation Engineer** DATE **May 17, 1966**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: