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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5838

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator Post Office Box 1509, Midland, Texas 79701	9. Well No. 45
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3698' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 11, 1967 through December 16, 1967

1. Pulled rods, pump and tubing.
2. Ran 100 grams/foot string shot from 4720'-4970'. Ran second 300 gram/foot string shot over same interval, no fill up.
3. Ran 150 joints (4578') of 2 1/2" tubing open-ended hung at 4586' with 2" x 2 1/2" swage on bottom and 2" collar.
4. Treated via tubing with 1100 barrels hot fresh water with 1/2 gallon I-5 per barrel to 200°F.
5. Treated with 2000 gallons 15% Dolowash acid in two 1000-gallon stages, using 40 RCN ball sealers.
6. Flushed with water.
7. Ran RWAC pump and placed on production.
8. In 24 hours pumped 130 BO + 285 BW on 13 - 74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED for N.W. Harrison TITLE Staff Exploitation Engineer DATE December 20, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: