

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON ~~HOBBES~~ OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1960 JAN 26 AM 9:48

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>				
Lease <b>State PC</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>34</b>	Township <b>19S</b>	Range <b>35E</b>	
Date Work Performed <b>1-5-60 thru 1-16-60</b>	Pool <b>undesignated</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Completion</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Ran 2" tubing open ended to PBD & spotted 400 gallons 15% Spearhead Acid. Pulled tubing.
- Perforated 5 1/2" casing 4726' - 4728', 4730' - 4732', 4748' - 4750', 4756' - 4765', 4882' - 4887', 4903' - 4905', 4908' - 4911', 4912' - 4914', 4920' - 4924', 4937' - 4940', 4962' - 4965' w/2-1/2" jet shots per foot.
- Treated down casing w/30,000 gallons lease oil containing 2# sand & 1/10# Adomite/gallon in 5 stages using ball sealers.
- Ran 160 jts. (4955') 2", EUE, 8rd thd, tubing & hung @ 4965'. Seating Nipple @ 4933'.
- Ran 2" x 1 1/2" x 12' Sargent Insert pump & rods.
- Installed test pump equipment.
- Recovered load.
- On OPT pumped 125 BOPD + 20 BWPD w/12-6 1/4" SPM.  
Gravity 36.7 deg. API.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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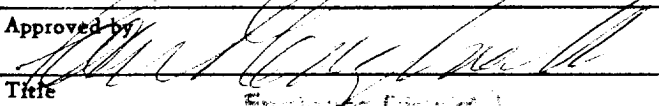
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>			
Title <b>Engineer District 1</b>	Position <b>District Exploitation Engineer</b>				
Date <b>1/26/60</b>	Company <b>Shell Oil Company</b>				