

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-03298

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-5840

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Pearl Queen Unit

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Injection

8. Well No.  
42

2. Name of Operator  
Pyramid Energy, Inc.

9. Pool name or Wildcat  
Pearl Queen

3. Address of Operator  
14100 San Pedro, Suite 700, San Antonio, Texas 78232

4. Well Location  
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 34 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3708'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Return well to active injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/90 MIRU Workover Rig. RIH w/bit & collars on 2-7/8" tbg. Tagged cement @ 4255'. Drilled cement. Tagged Guiberson "AG" Packer @ 4807'. Drilled to  
12/18/90 Packer & cleaned out scale to 5020' PBTD.  
12/17/90 Reperforated the Queen interval 4750'-4756'. RIH w/146 jts. of 2-3/8" 4.7# J-55 plastic coated tbg. & Baker "AD-1" Tension Packer. Set Packer @ 4601' w/15,000# tension.  
01/23/91 Ran Backside Pressure Test and began injection at approximately 350 BWPD @ 1100 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 02/05/91

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512) 490-5000

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

