

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-5840

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator Post Office Box 1509, Midland, Texas 79701	9. Well No. 41
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 19-South RANGE 35-East NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3713' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 11, 1967 through December 19, 1967

- Pulled rods, pump and 2 1/2" tubing.
- Reran 149 joints (4622') 2 1/2", EUE, 8rd tubing hung at 4636', open-ended with 2 1/2" x 2" EUE, 8rd swage with 2" sawtooth collar on bottom.
- Treated as follows:
 - 1200 barrels fresh water + I-5 and 25# per 1000 gallons Adomite Aqua and 55# per 1000 gallons J-2 and 1/2 gallon per 1000 gallons I-5.
 - 13,000 gallons hot fresh water + I-5, 1000 gallons 15% Dolowash, 5000 gallons hot fresh gelled water, 10,000 gallons hot fresh gelled water with 8500# 20-40 mesh sand, using 40 RCN ball sealers. Treated with 1000 gallons 15% Dolowash.
 - 12,000 gallons hot fresh gelled water + 20-40 mesh sand.
- Ran 2 1/2" x 2" x 16' RWAC M+M Pump on 25 - 1" rods with slim hole boxes, 73 - 3/4" rods with nylon guides and 84 - 7/8" rods.
- Placed on production. In 24 hours pumped 71 BO + 222 BW on 10 - 74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE February 2, 1968

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: