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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl-Queen Unit		Well No. 3448	Unit Letter F	Section 34	Township 19-S	Range 35-E	
Date Work Performed May 6 thru 11, 1964		Pool Pearl-Queen				County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Convert to Dual Injection Well

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out to 5024' (PBD).
3. Ran CH-CCL Log 5024-4500'.
4. Perforated with two jet shots per foot 4926-4928', 4972-4975'.
5. Ran Model R packer and tubing and set packer at 4967'. Acidized below packer with 500 gallons 15% HMA with Fe Additive.
6. Reset packer at 4796' and checked for communication - had none. Pulled tubing and packer.
7. Ran Guiberson AG Packer and set at 4794'. Ran Guiberson RLC-2 Packer with one joint (31') 2" EUE 8rd plastic coated inside and outside with seal assembly as tail pipe on 143 joints 1 1/2" 10rd plastic coated tubing (4746'). Set open ended in AG Packer at 4794'. RLC-2 Packer set 4756-4763' with 9000#. 1 1/2" SN @ 4753'. One 10', one 8', one 4' and one 3' sub on top of string. Ran 142 joints 1 1/2" 10rd plastic coated tubing (4748') with seal assembly. Set open ended in RLC-2 Packer at 4756' w/9000#. 1 1/2" SN @ 4755'. Two 10', one 3' and one 2' sub on top of string.
8. Hooked up plastic coated wellhead.

EMCC Order No. R-2536

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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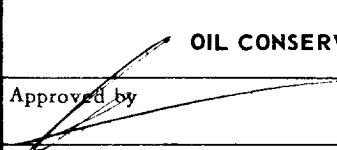
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By R. J. Doubek	R. J. Doubek	
Title Engineer	Position Division Mechanical Engineer		
Date May 12 1964	Company Shell Oil Company		