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NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-103**
 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico			
Lease East Pearl-Queen Unit	Well No. 315	Unit Letter E	Section 34	Township 19-S	Range 35-E
Date Work Performed 3-8 thru 9-1964	Pool Pearl Queen	County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Perforated with four JSPF: 4897-4900', 4922', 4937-4938', 4957-4958'.
3. Cleaned out with sand pump 5008-5026'.
4. Ran 2" tubing with packer set at 4965', and spotted 500 gallons 15% NEA + Fe additive and pulled tubing and packer.
5. Ran 161 jts. (5014') 2" EUE, 8rd, tubing hung at 5022' with 16' OPMA. 2" SN at 5004'. Ran 2" x 1 1/2" x 12' RWAC Sargent Pump on 199 - 3/4" rods plus one 2', two 4' and one 6' x 3/4" subs.
6. Swabbed well and recovered load.
7. Pumped 4 BOPD + 1 BWPD on 11.5-54" SPM.

NMOCC Order No. R-2538

Witnessed by C. D. Sikes	Position Lease Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3703'	T D 5050'	P B T D 5026'	Producing Interval 4971-4976'	Completion Date 1-27-60
Tubing Diameter 2"	Tubing Depth 4971'	Oil String Diameter 5 1/2"	Oil String Depth 5041'	
Perforated Interval(s) 4971-4976'				
Open Hole Interval		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-8-64	3	37	2	1233	
After Workover	3-15-64	4	3.6	1	900	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By 	Name R. A. Lowery	Original Signed By B. A. LOWERY	
Title	Position District Exploration Engineer		
Date	Company Shell Oil Company		