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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersees Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <b>Injection Well</b>	7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>55</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3691 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement retainer 4681-4683'. Pumped 87 sx Class H cement into perforations 4753-4692'. Left 6 sx cement below retainer to top of perforations. Left 4 sx cement above retainer to 4650'. Unable to pull casing. Shot 1 - 1/2" hole in casing at 1898' and 1900'. Set retainer at 1780'. Pumped 90 sx Class H cement, flushed 78 sx cement into perforations, left 12 sx cement from bottom of retainer to top perf at 1898'. Shot 1 - 1/2" hole at 199' and 200' in casing. Pumped 80 sx cement down casing and out perfs 199' and 200' to surface. Left casing full of cement to 200'. Installed marker. Well P&A 5-8-72. Location has been cleared and leveled and pits filled.

All casing left in hole. Hole filled with mud laded fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed **J. R. Farina** TITLE **Senior Production Engineer** DATE **6-2-72**

APPROVED BY **Nathan E. Clegg** TITLE **OIL & GAS INSPECTOR** DATE **JUN 30 1972**

CONDITIONS OF APPROVAL, IF ANY: