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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 20 1 34 PM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company (Western Division)	East Pearl Queen Unit
3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79701	54
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 660 FEET FROM THE south LINE AND 1980 FEET FROM	Pearl Queen
THE east LINE, SECTION 34 TOWNSHIP 19S RANGE 35E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3690' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 8 thru July 14, 1966

1. Pulled rods & pump.
2. Spotted 150 gallons 15% NEA.
3. Perforated 4883', 4884', 4893', 4894', 4895', 4908', 4909' w/1-3/8" JSPP (total 7 holes).
4. Reran 2 1/2" tubing w/Baker Model R packer, set packer at 4816'.
5. Treated w/15,000 gallons gelled water + 15,000# 20-40 mesh sand & 20 #/1000 gallon Guar Gum & 20 #/1000 gallon adomite aqua.
6. Pulled tubing & packer.
7. Ran 157 jts (4903') 2 1/2" tubing & hung at 4955' w/30' orange peel mud anchor perforated on bottom. 2 1/2" SN @ 4924' & 1 jt McGaffey-Taylor tubing anchor at 4890'.
8. Ran 2 1/2" x 2" x 16' RWAC pump on 20-1" & 82-3/4" w/rod guides + 91-7/8" rods.
9. Recovered load.
10. In 24 hours pumped 117 BO + 83 BW on 10-74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
SIGNED N. W. Harrison N. W. Harrison TITLE Senior Exploitation Engineer DATE July 18, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: