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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, N. M. 88201			
Lease East Pearl-Queen Unit	Well No. 3425	Unit Letter 0	Section 34	Township 19-S	Range 35-E		
Date Work Performed March 2 thru 4, 1964	Pool Pearl-Queen			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out 4961-4977'.
3. Perforated with four JSPP: 4922-4926', 4942-4944'.
4. Ran tubing and packer to 4806' and treated w/500 gallons NEA + Fe Additive. Pulled tubing and packer.
5. Ran 159 jts. (4960') of 2", EUE, 8rd, tubing w/15' OFMA hung at 4968'; perforations at 4965-4968'; 2" SN at 4951'; 2" x 1 1/2" x 12' EMAC Fluid Packed Pump on 197- 3/4" rods.
6. Swabbed well and recovered load.
7. Pumped 26 BOPD + 2 BWPD on 54-11 1/2" SPM.

MOCC Order No. R-2538

Witnessed by Ray Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

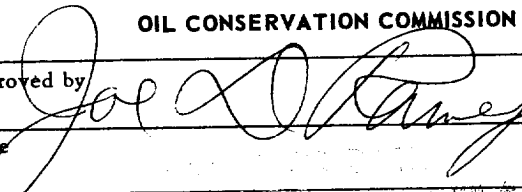
D F Elev. 3690'	T D 5000'	P B T D 4977'	Producing Interval 4748-4748'	Completion Date 6-5-60
Tubing Diameter 2"	Tubing Depth 4754'	Oil String Diameter 5 1/2"	Oil String Depth 4998'	

Perforated Interval(s)
4748-4748' (Slotted casing w/3-way hydraulic jet gun)

Open Hole Interval -	Producing Formation(s) Queen
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-4-64	27	16.6	2	615	
After Workover	3-7-64	26	19.2	2	738	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. J. Dousek	Original Signed By R. J. Dousek	
Title Division Mechanical Engineer	Position Division Mechanical Engineer		
Date Mar 13 1964	Company Shell Oil Company		