

R-35-B

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Shell Oil Company  
(Company or Operator)

Record  
(Lease)

Well No. 5, in NW 1/4 of NE 1/4, of Sec. 35, T. 19S, R. 35E, NMPM.  
undesignated Pool, Lee County.  
 Well is 660 feet from north line and 1980 feet from east line of Section 35. If State Land the Oil and Gas Lease No. is \_\_\_\_\_  
 Drilling Commenced October 7, 1960 Drilling was Completed October 22, 1960  
 Name of Drilling Contractor Moran Drilling Company  
 Address Box 1718, Hobbs, New Mexico  
 Elevation above sea level at Top of Tubing Head 3690. The information given is to be kept confidential until not confidential, 19\_\_\_\_

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36#	new	103				Surface string
5 1/2"	15.5# & 17#	new	4940'	Larkin	3591'		Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	113'	85	Pump & Plug		
8 3/4"	5 1/2"	4949'	300	Pump & Plug		Cemented to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4664', 4820', 4859' w/8-way frac jet, 4837' - 4840' w/4-1/2" JSFF. Treated down 5 1/2" casing w/30,000 gallons lease oil containing 1/40# Mark II Adomite & 2# sand/gallon. Pumped 100% water. CIP @ 4750'. Treated perforation 4664' w/13,482 gallons lease crude + 19,118# sand + 449# Mark II Adomite.

Result of Production Stimulation Pumped 100% water.

Depth Cleaned Out \_\_\_\_\_

