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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Pearl Queen <i>ut</i>
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>670.5</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>3</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3683.5 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/23/86 Move in and Rig up plugging unit. Work stuck tubing. Pulled out of hole with 143 jts 2 3/8" tubing. Left 2' perforated sub and 1 joint 2 3/8" mud anchor in hole.
- 4/24/86 Tag top of fish with 2 3/8" open ended tubing at 4421'. Pump 20 sks cement on top of fish. Pull out of hole.
- 4/25/86 Tag cement at 4312. Load hole with 10# mud. Spot 20sks cement plug at 3311'. Pull out of hole.
- 4/28/86 Rig up to pull casing. Shot casing at 792'. Laid down 20 jts 4 1/2" casing.
- Pump 40 sks cement at 854. Lost circulation. Respot additional 40 sks cement at 854'.
- 4/29/86 Tag plug at 614'. Circulated hole with 10# mud.
- Pump 58 sks cement at 157' circulated to surface. Pull out of hole.
- Set dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McCoy TITLE Engineering Manager DATE 5/9/86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE         

CONDITIONS OF APPROVAL, IF ANY: